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Report of Hydro Electric Inquiry Commission
to
Honourable Henry Cockshutt Lt. Gov. of Ont.

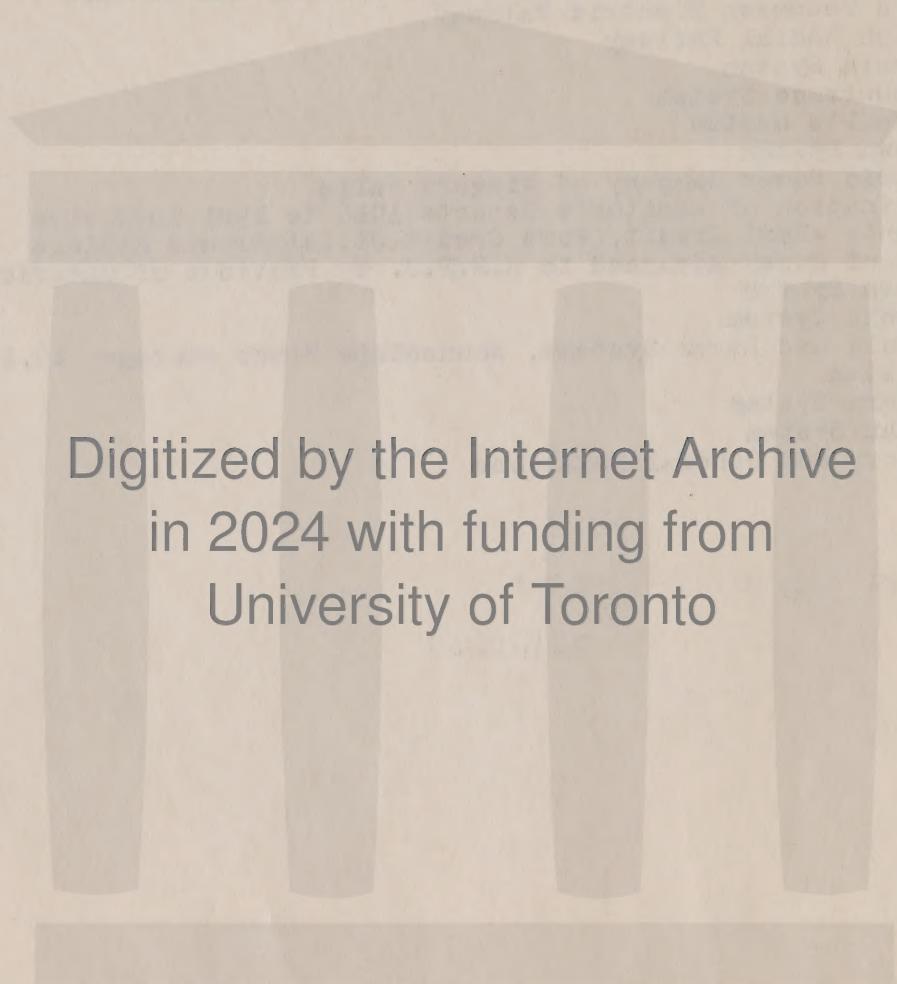
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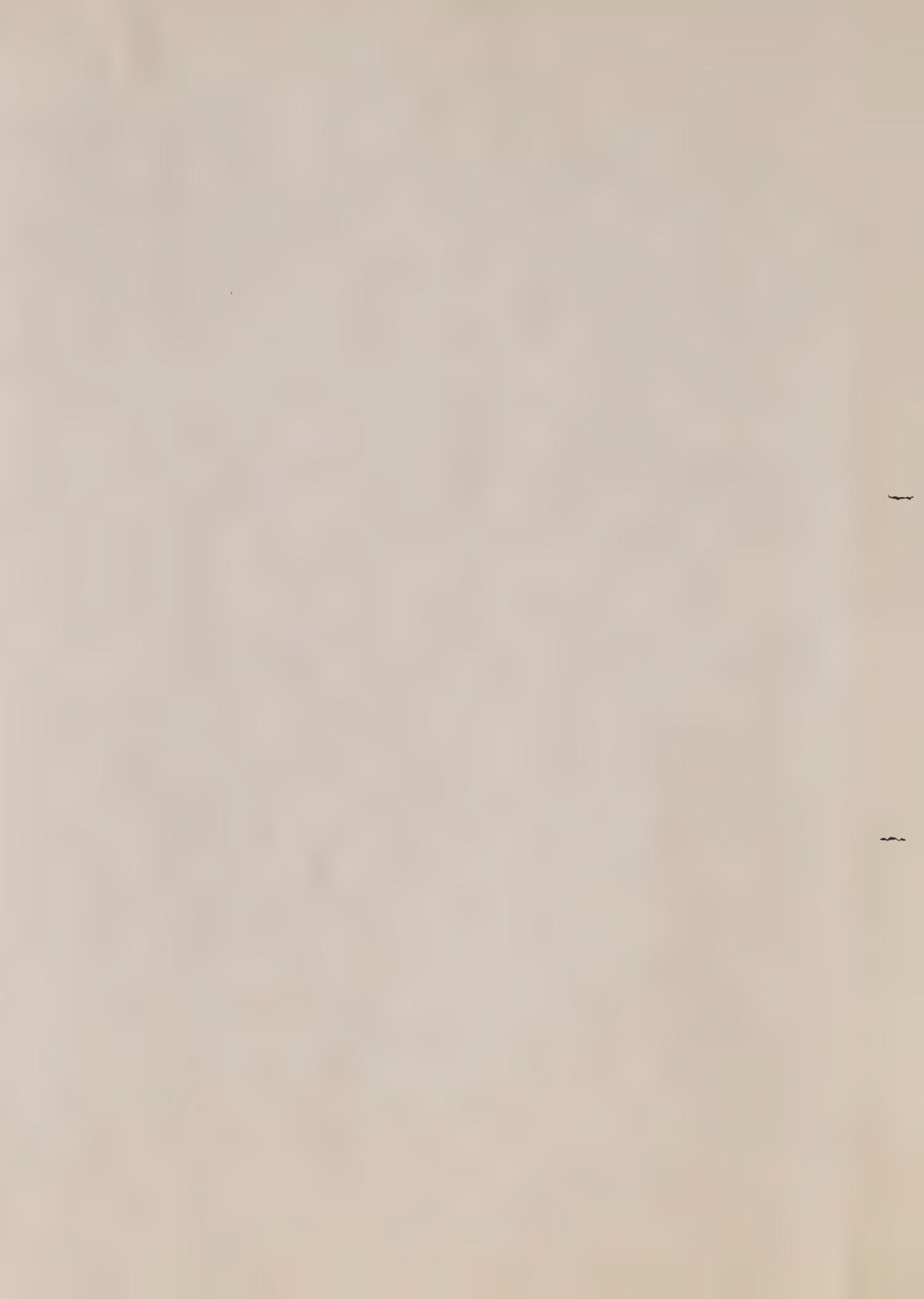
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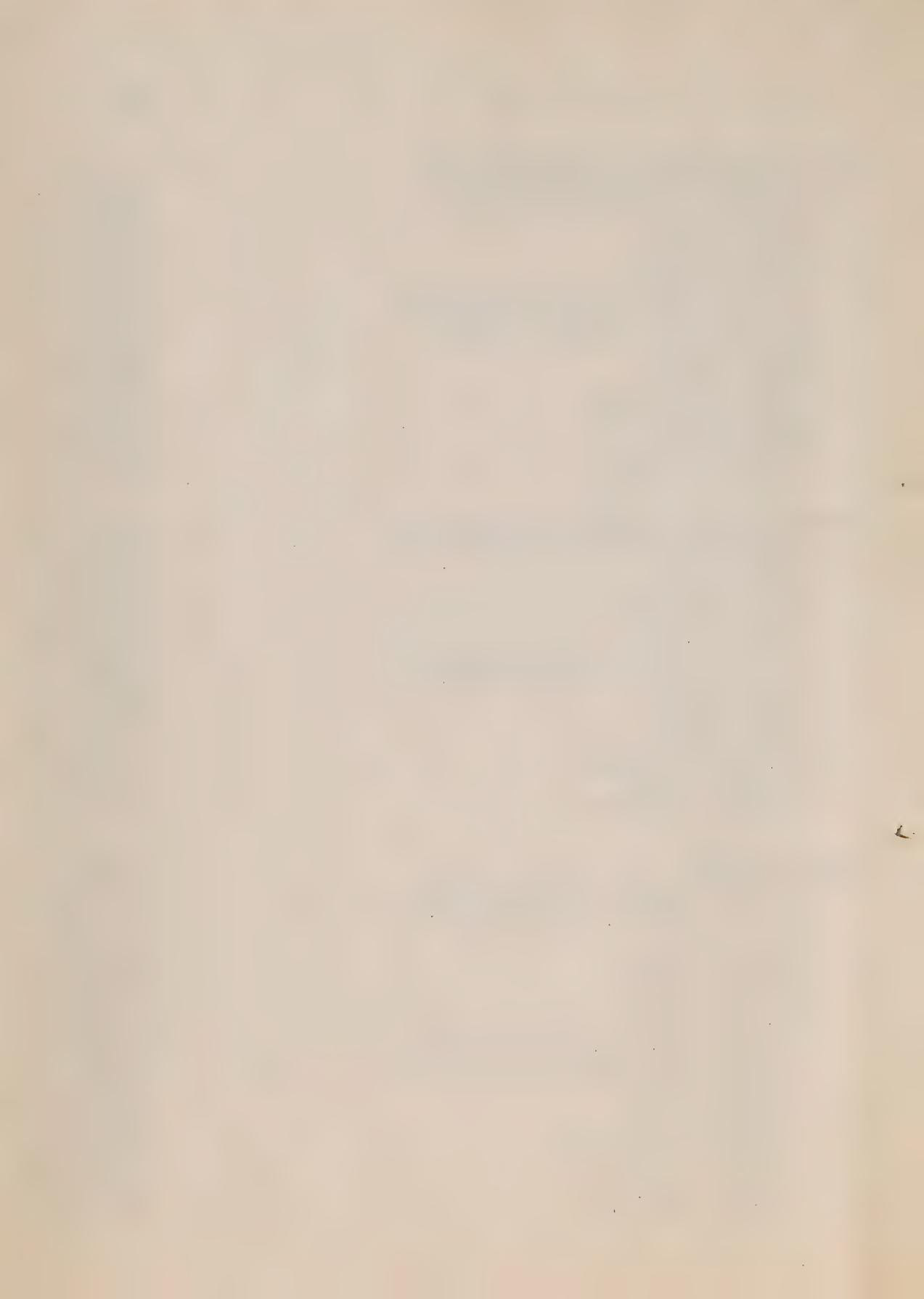
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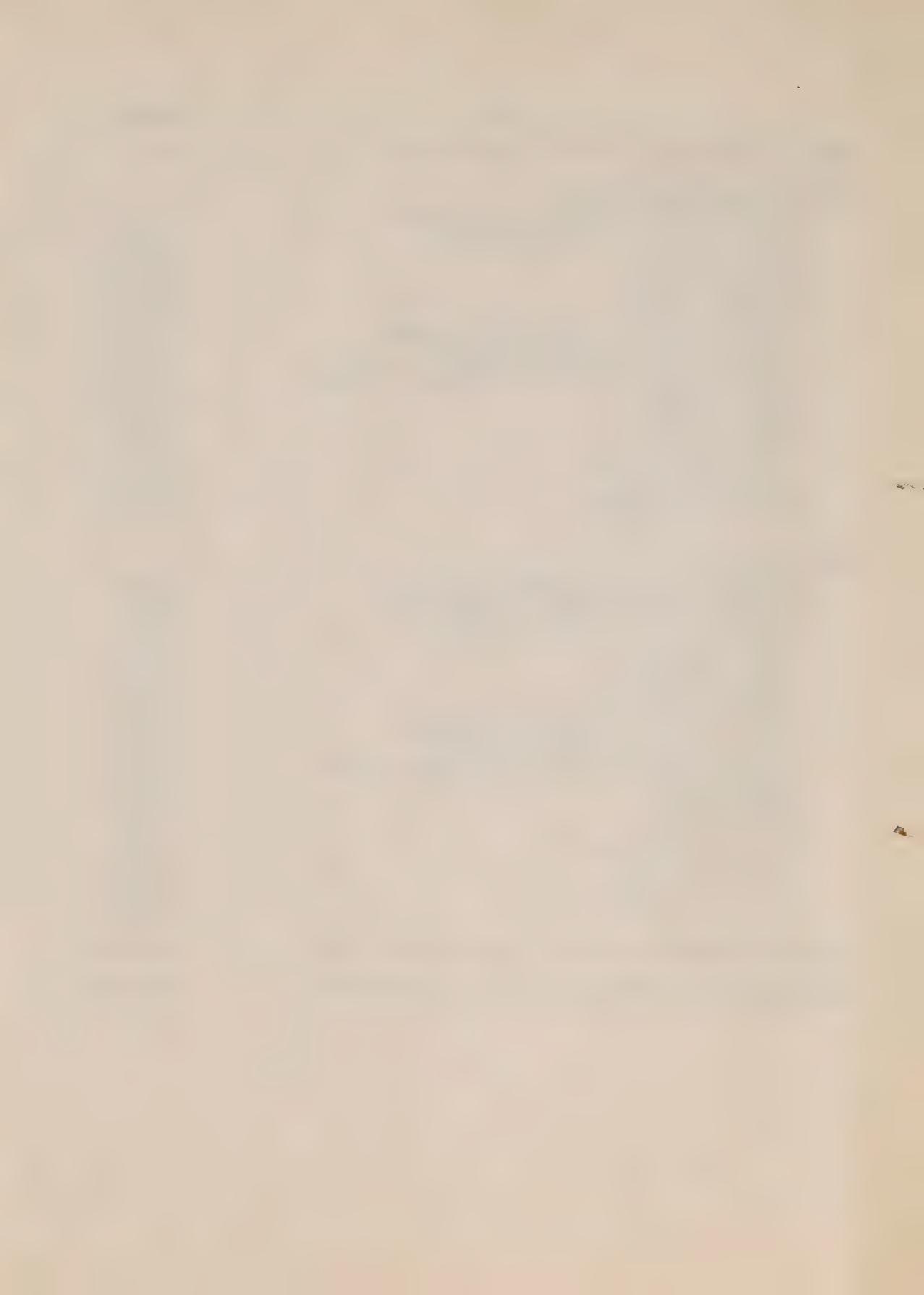
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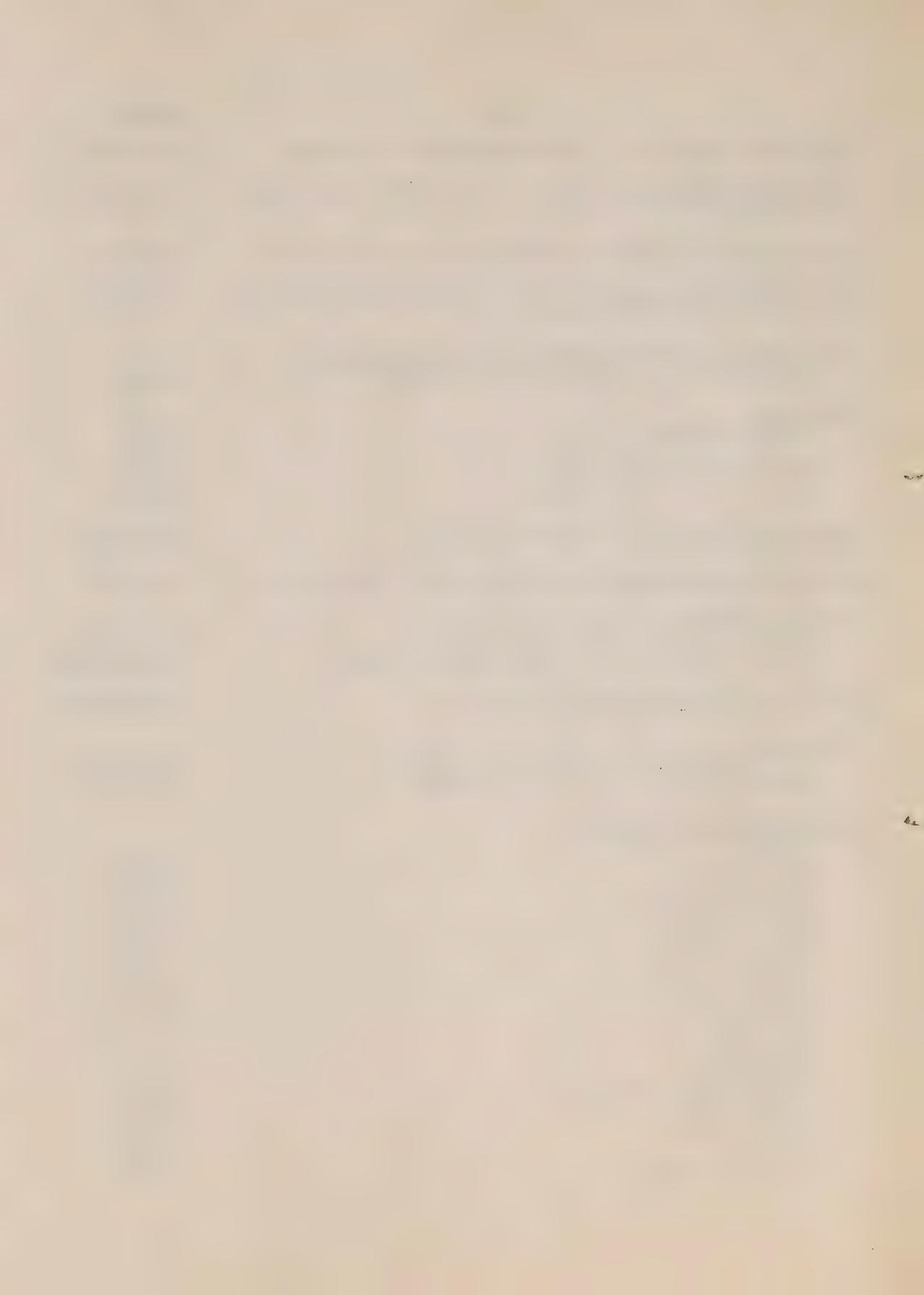
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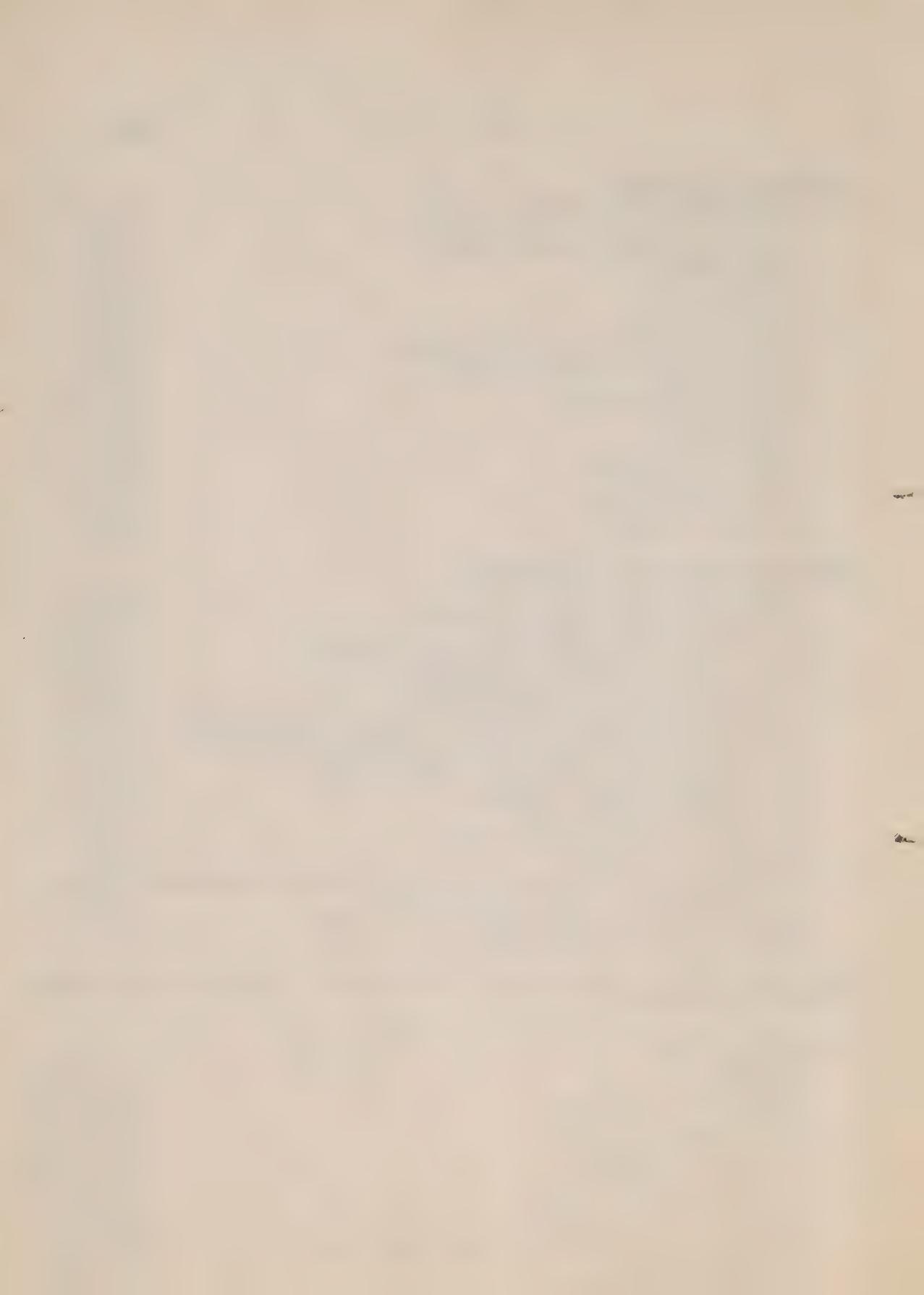
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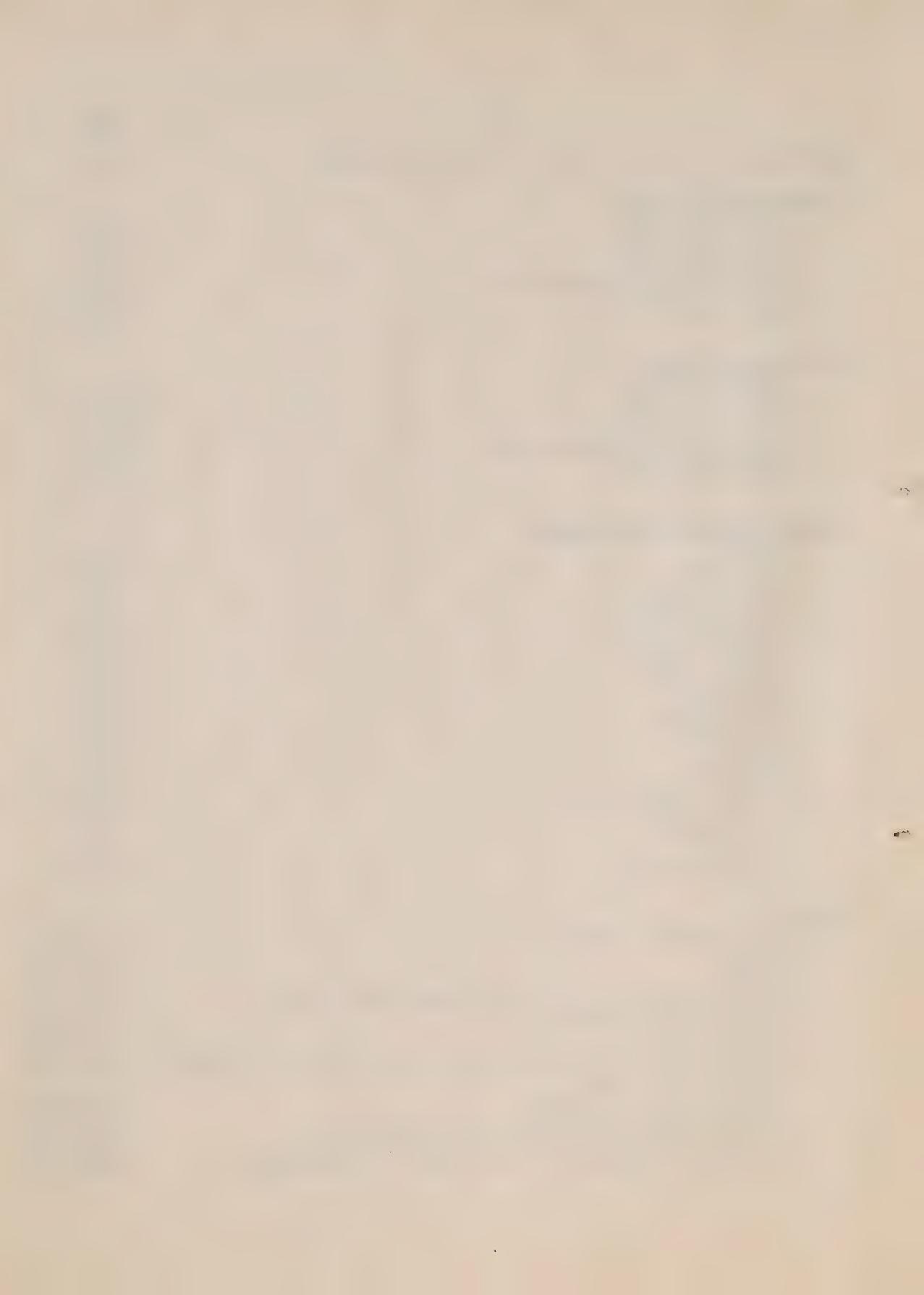
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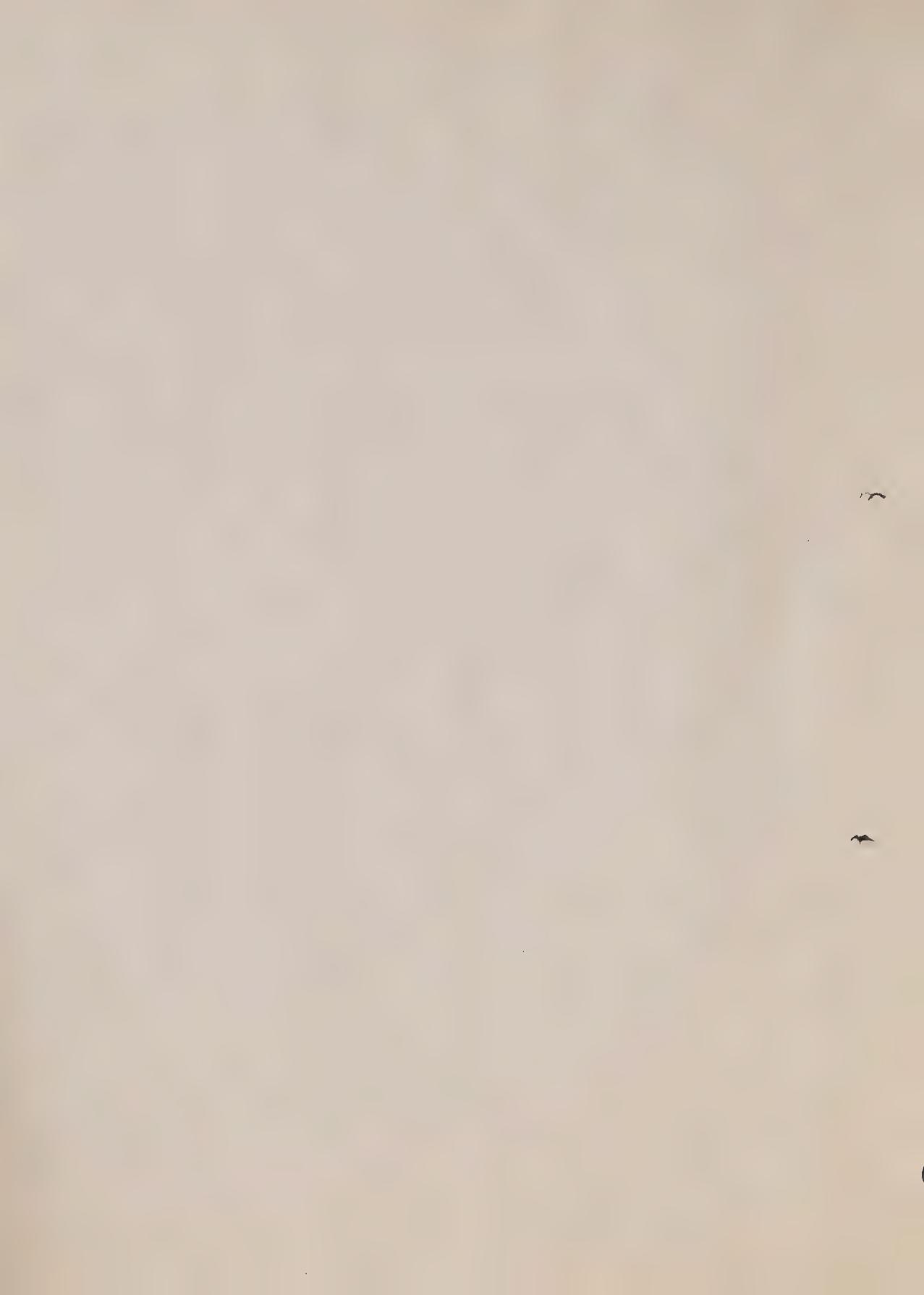
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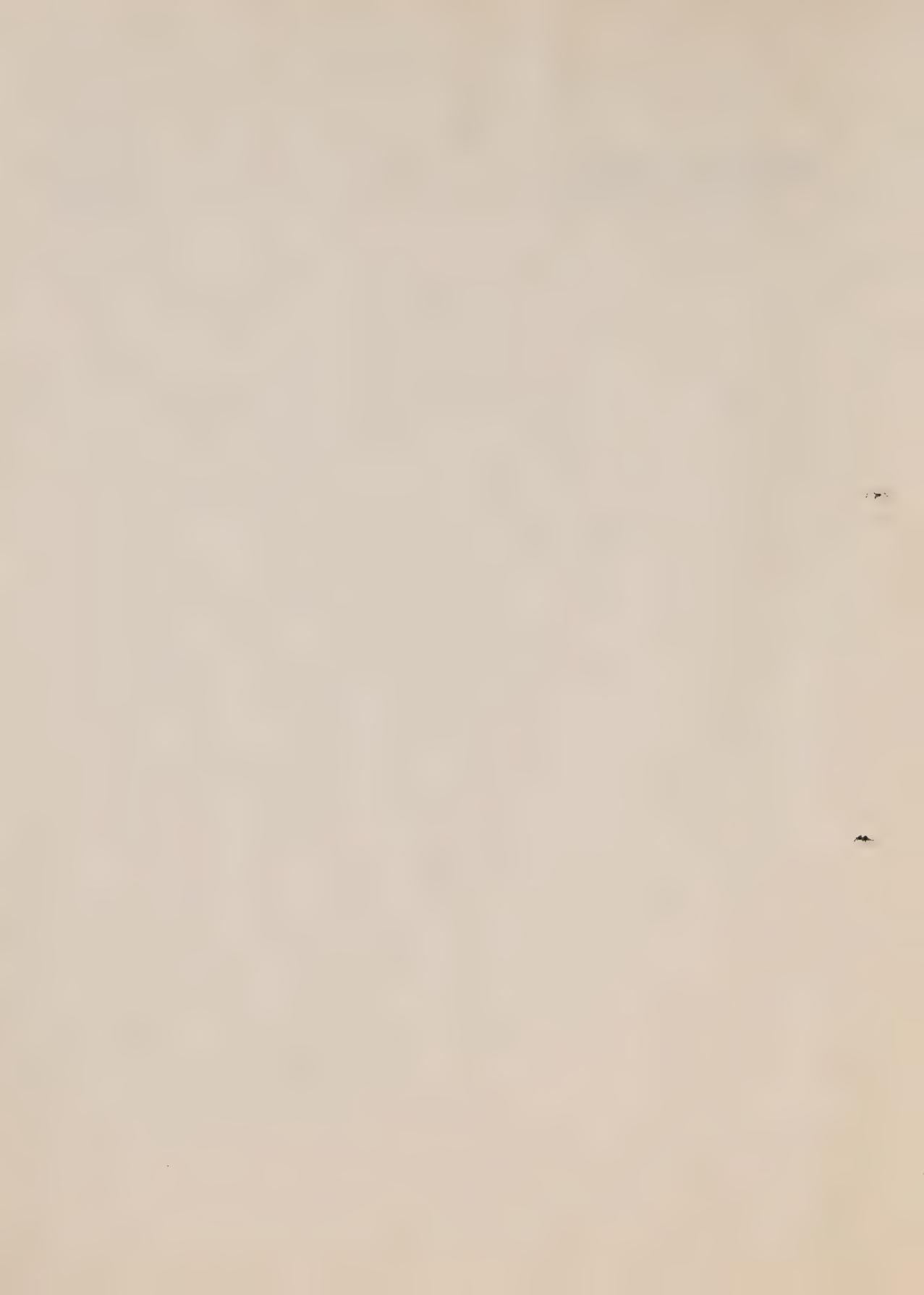
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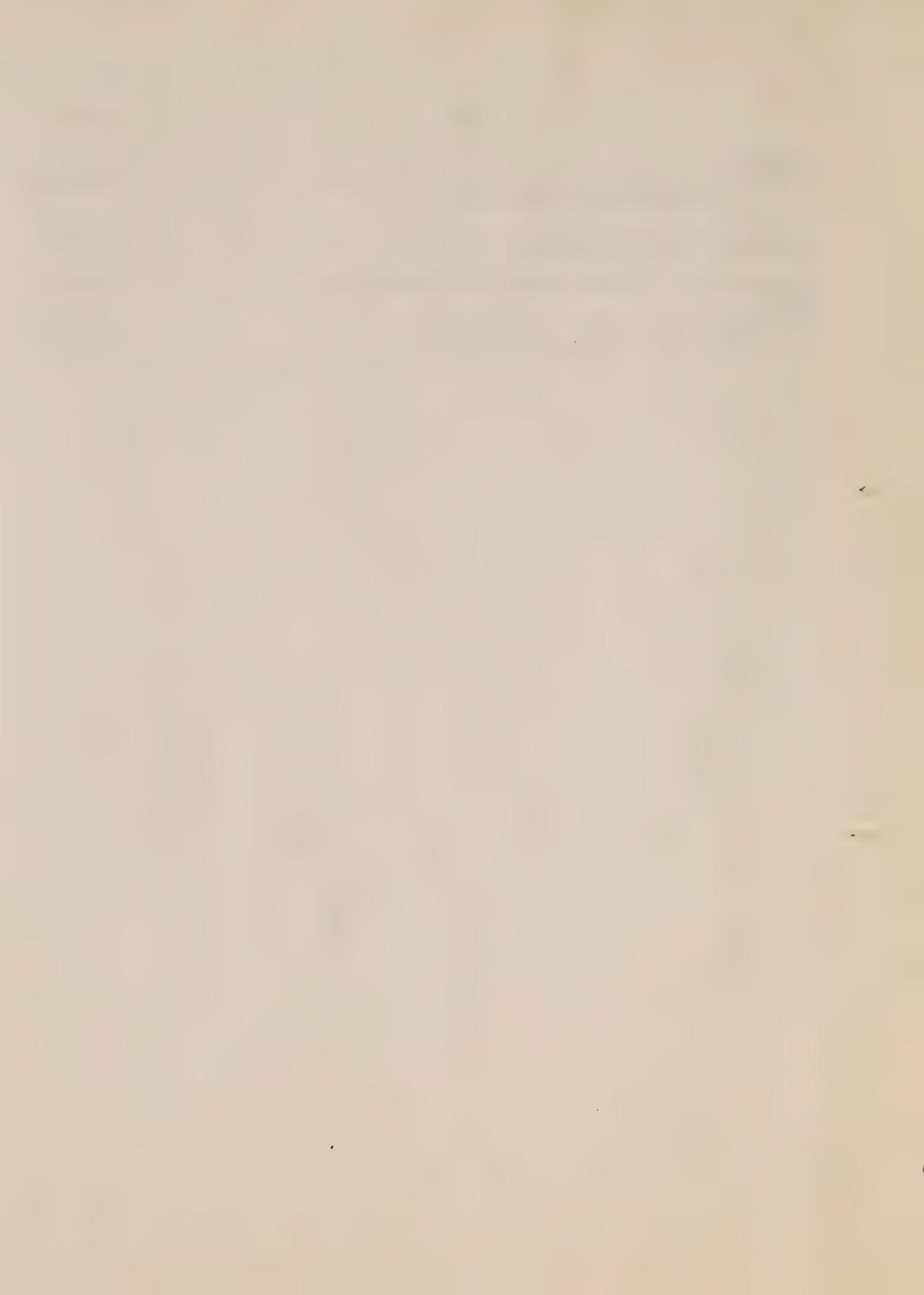
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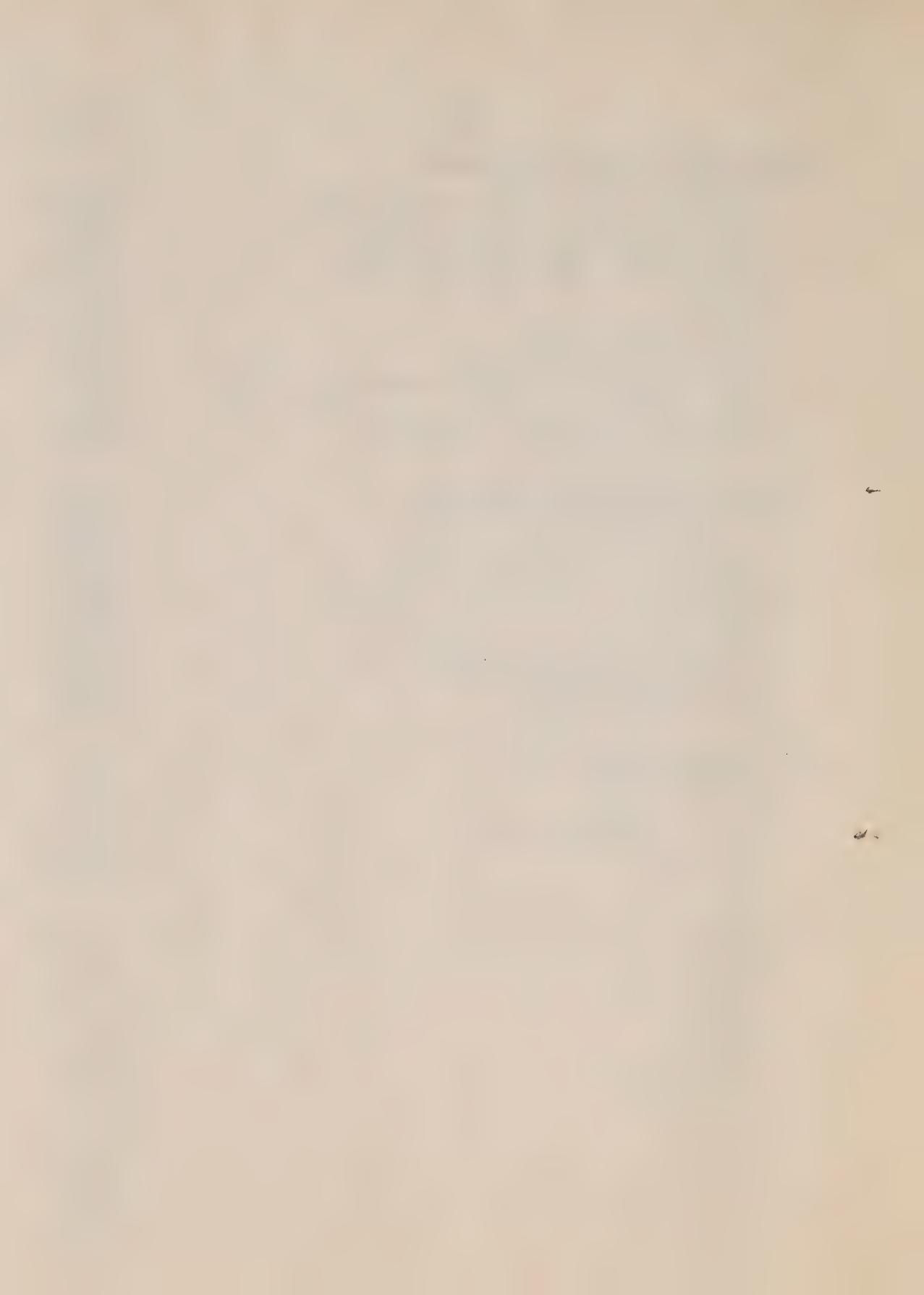
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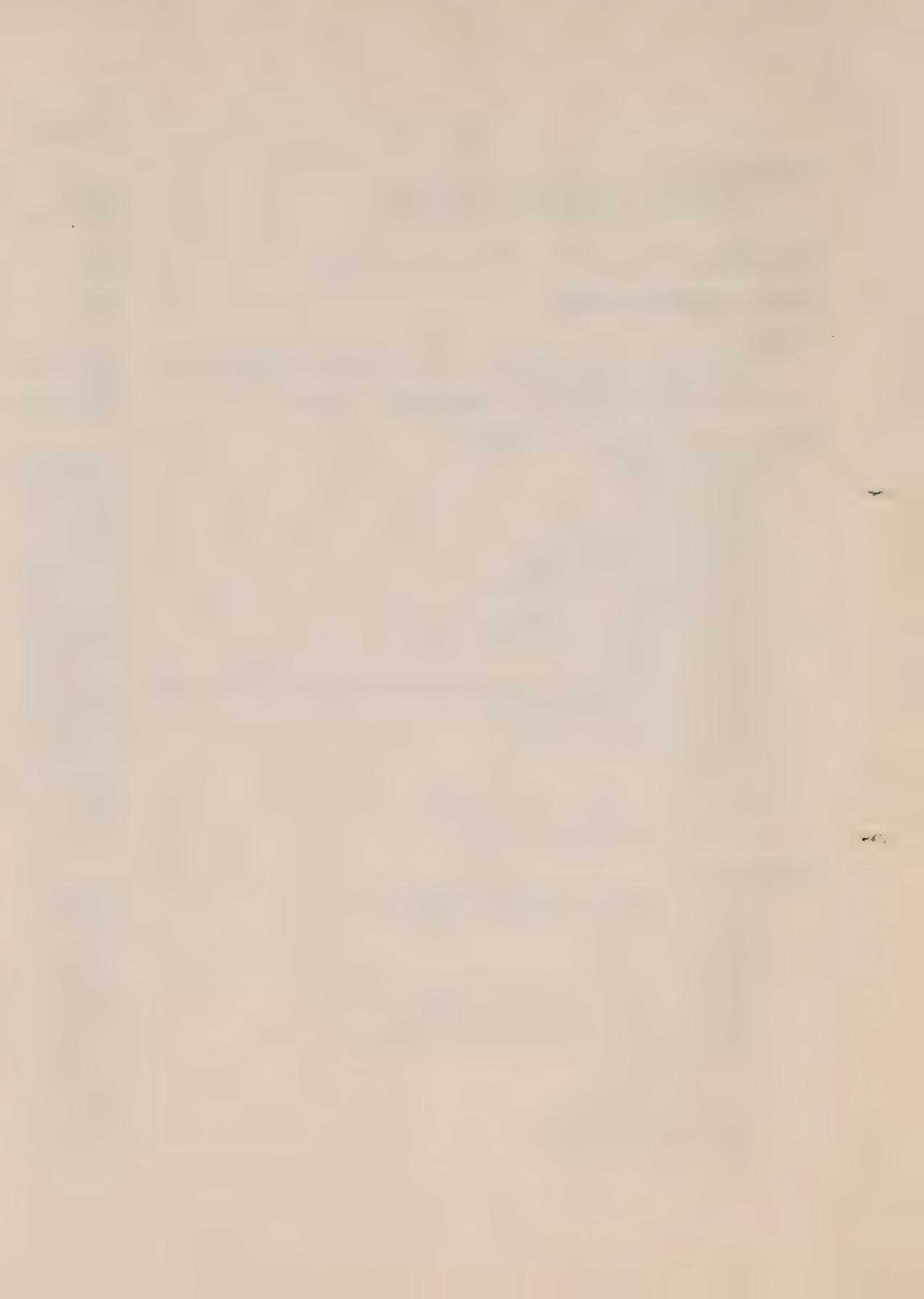
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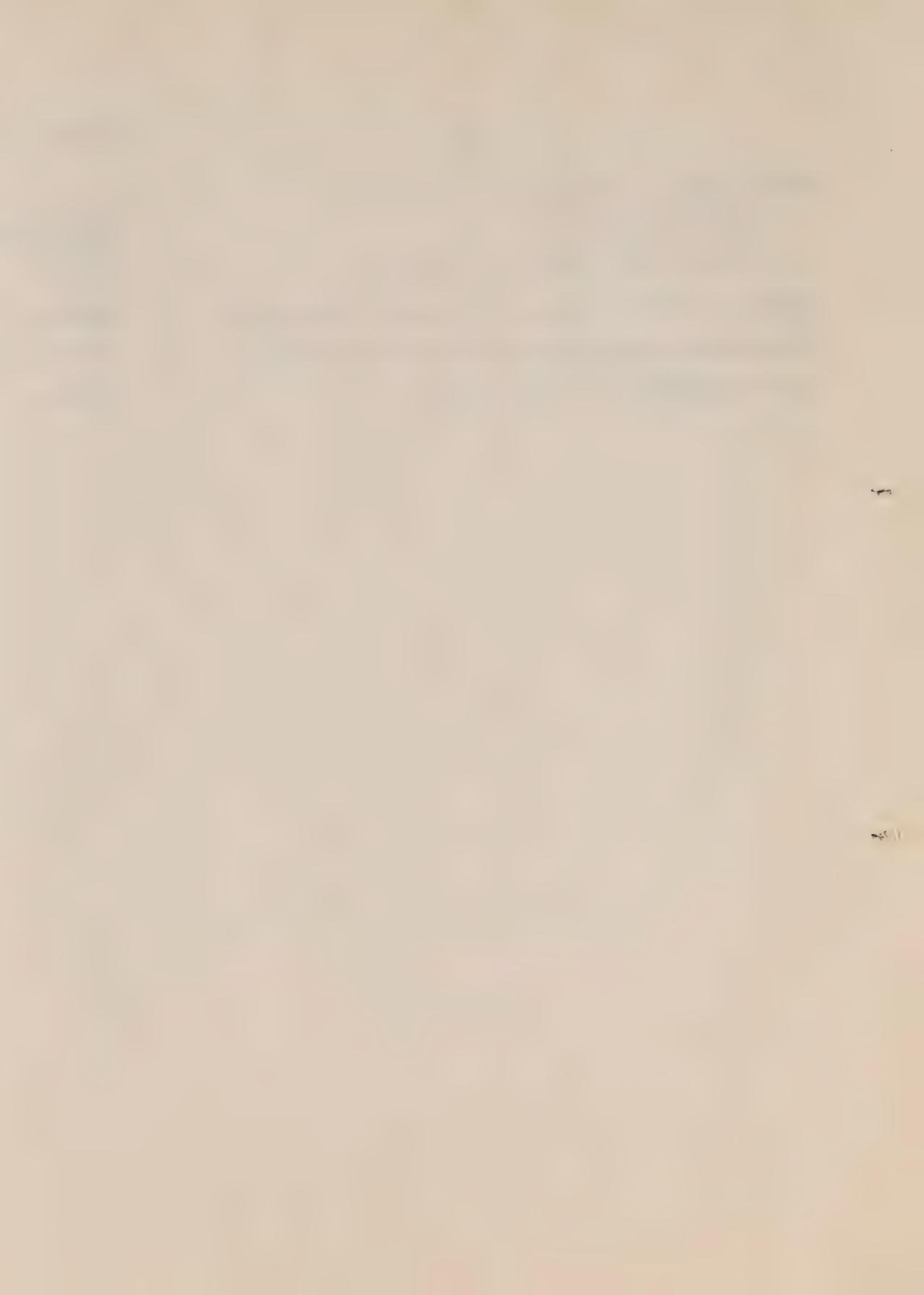
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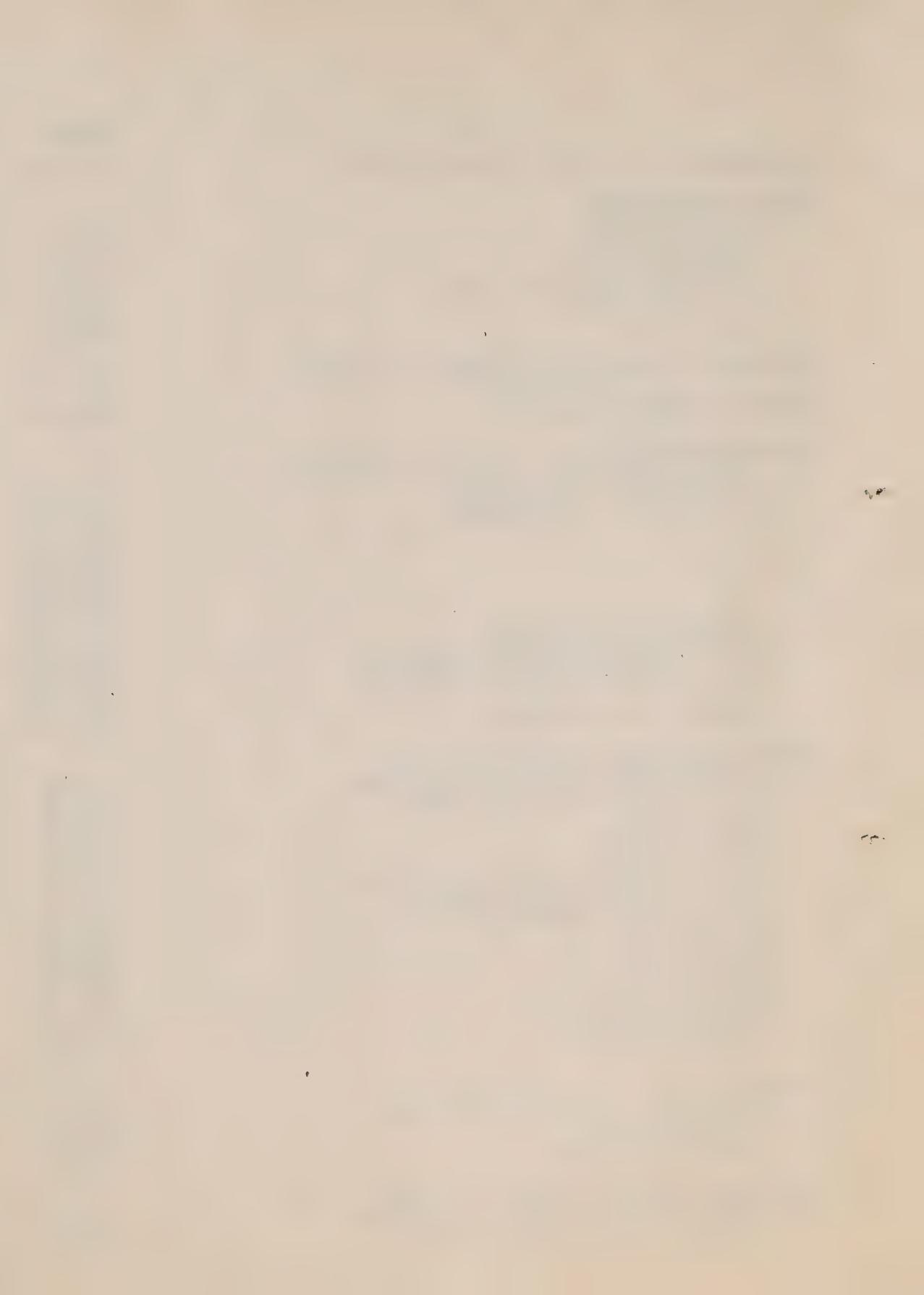
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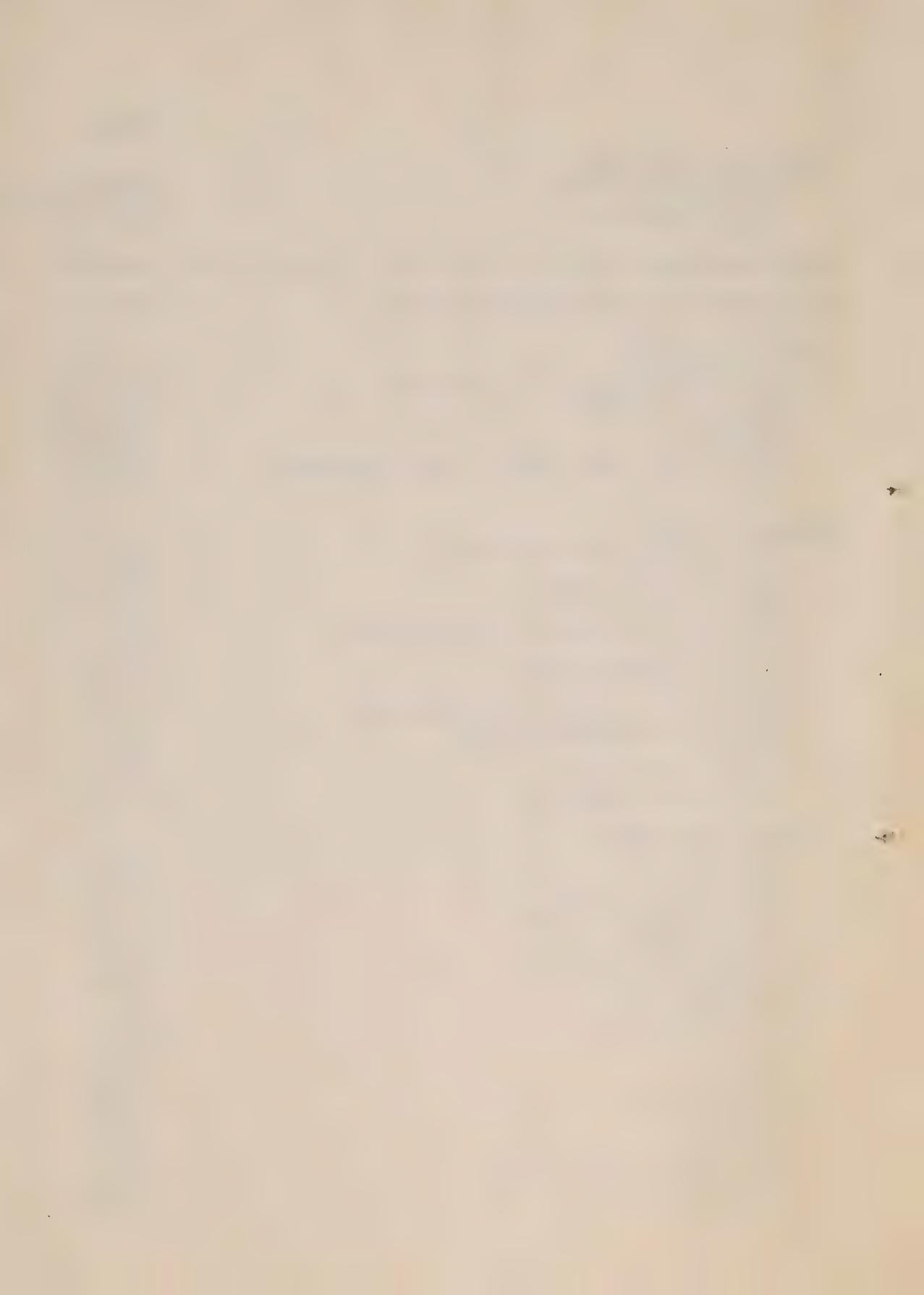
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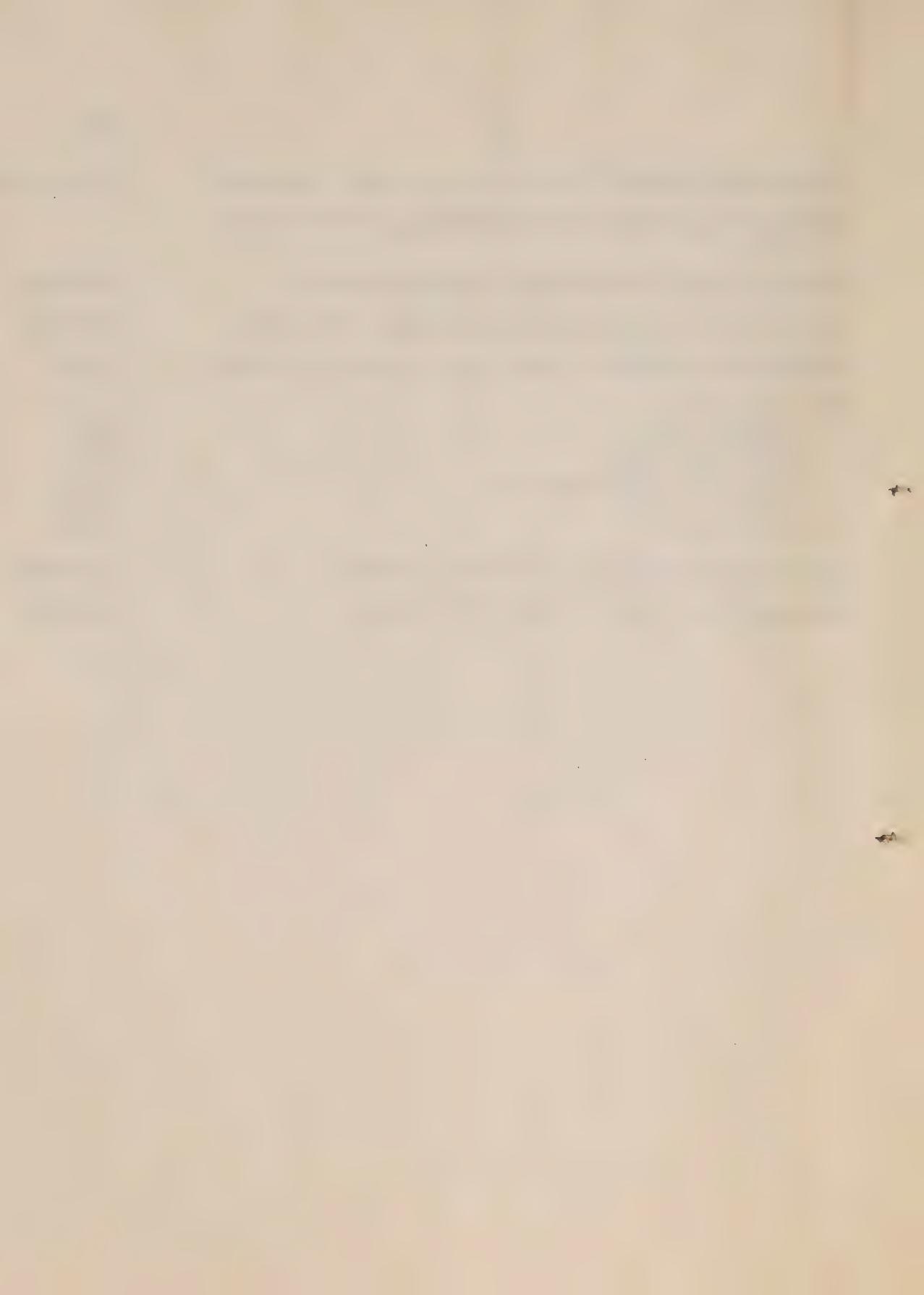
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